SWS-W



CDS StoneRidge Utilities, LLC P.O. Box 298 Blanchard, ID 83804 Ph (208) 437-3148 Extn. 4

Sent By: Email

June 16, 2025

Monica Sanchez Commission Secretary Idaho Public Utilities Commission 11331 W. Chinden Blvd. Bldg. 8, Ste. 201-A Boise, ID 83714

RE: 2024 IPUC Annual Report Filing for CDS StoneRidge Utilities, LLC

Please find attached our completed 2024 Annual Report attached for IPUC review.

Please let us know if you have additional requests.

Sinderely

Chan Karupiah Managing Member

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION FOR THE YEAR ENDING (YEAR). 12/3/2024

COI	MPANY INFORMATION	CDS 5tone Ridge Utility
1	Give full name of utility	(SWC Company)
2	Date of Organization	December 2018
3	Organized under the laws of the state of	1DAHO
4	Address of Principal Office (number & street)	364 Stone Ridge Road
5	P.O. Box (if applicable)	
6	City	Blanchard
7	State	Idaho
8	Zip Code	83804
9	Organization (proprietor, partnership, corp.)	Limited Liability Co.
10	Towns, Counties served	Blanchard ID Bonner Court
		da
11	Are there any affiliated companies? (yes or no)	NR
If ye	es, attach a list with names, addresses & descriptions. Explain an	y services provided to the utility.
12	Contact Information	Name Phone No.
	President (Owner)	Chan Karupian 208-431-3148
	Vice President	
	Secretary	
	General Manager	Becca Loughnan 208-437-3148
	Complaints or Billing	Teresa Zamora 208-437-3148*
	Engineering	Water Comp. # R Ext. 4
	Emergency Service	
	Accounting	
13	Were any water systems acquired during the year or a	ny additions/deletions made
	to the service area during the year?	NO
If ye	es, attach a list with names, addresses & descriptions. Explain an	y services provided to the utility.
14	Where are the Company's books and records kept?	
	Street Address	12 Holiday Loop
	City	Blanchard
	State	Idaho.
	Zip	83804

NAN	1E:	(SWC Company)				12/31/20
CON	I YNAPI	INFORMATION (Cont.)		For the Year Er	nded	(YEAR)
15	Is the	system operated or maintained under a service con	ntract?		NO.	
16	If yes:	With whom is the contract?				
		When does the contract expire?				A
		What services and rates are included?				
17	Is wate	er purchased for resale through the system?	NOI	<u>-</u>		
18	If yes:	Name of Organization				
		Name of owner or operator		Service F		
		Mailing Address		E. Brigger		
		City				
		State				
		Zip				
			Gallons/CCF	\$Amount		
		Water Purchased				
19	Has an	ny system(s) been disapproved by the				
	Idaho	Department of Environmental Quality?	NO.			
If ye	s, attach	full explanation				
20	Has th	e Idaho Department of Environmental Quality				
	recomi	mended any improvements?	No.			
If ye	s, attach	full explanation				
21	Numbe	er of Complaints received during year concerning:				
	Quality	y of Service	0			
	High B	ills	1			
	Discon	nection	0			
22	Numbe	er of Customers involuntarily disconnected	<u> </u>			
23	Date c	ustomers last received a copy of the Summary				
	of Rule	es required by IDAPA 31.21.01.701?	2023			
Atta	ch a copy	of the Summary				
24	Did sig	inificant additions or retirements from the				
	Plant A	Accounts occur during the year?	yes			
If ye	s, attach	full explanation and an updated system map	party of	van's Ermit for		

SER ATTACHWENT A

ATTACHMENT A

Question #24 Page 2 of 13 IPUC Annual Report Filing

24 Did significant additions or retirements from the plant accounts occur during the year?

Answer: In July 2024 the pump motor on the #3 Domestic StoneRidge Water company well failed and needed to be replaced. A& H services replaced the pump motor and controller with the following:

100 HP SME8" 460V Submersible Pump Motor	\$31,850
Yaskawa IO1000 139A 460V Drive	17,000

Total Investment in New Pump Motor \$48,850

Money was borrowed from Esprit Enterprises in fall of 2024 and went back online

First week of September 2024. The Water Company signed a note for the \$48,850 with

Monthly payments of principal and interest on a 5 year loan at 8% interest.

The Water Company added the equipment to its balance sheet and is taking a 60% Bonus $(.60\% \times $48,850)$ Depreciation on the equipment in 2024 and amortizing the remaining 40% over 15 years.

(SWC Company) NAME: For the Year Ended **REVENUE & EXPENSE DETAIL** DESCRIPTION SUB ACCT **400 REVENUES** Unmetered Water Revenue 1 460 Metered Sales - Residential 2 461.1 Metered Sales - Commercial, Industrial 3 461.2 Fire Protection Revenue 4 462 Other Water Sales Revenue 5 Irrigation Sales Revenue 6 465 Sales for Resale 7 466 \$ 265,040,21 Total Revenue (Add Lines 1 - 7) 8 400 Booked to Acct # (also enter result on Page 4, line 1)), D Booked to Acct # * DEQ Fees Billed separately to customers 9 Booked to Acct # 10 ** Hookup or Connection Fees Collected ***Commission Approved Surcharges Collected **401 OPERATING EXPENSES** 601.1-6 Labor - Operation & Maintenance 12 Labor - Customer Accounts 13 601.7 Labor - Administrative & General 14 601.8 15 Salaries, Officers & Directors 603 **Employee Pensions & Benefits** 16 604 Purchased Water 17 610 Purchased Power & Fuel for Power 18 615-16 Chemicals 19 618 620.1-6 Materials & Supplies - Operation & Maint. 20 620.7-8 Materials & Supplies - Administrative & General 21 Contract Services - Professional 22 631-34 Contract Services - Water Testing 635 23 WHILE Contract Services - Other 24 636 Rentals - Property & Equipment 25 641-42 Transportation Expense 26 650 27 656-59 Insurance 28 660 Advertising Rate Case Expense (Amortization) 29 666 Regulatory Comm. Exp. (Other except taxes) 30 667 31 670 Bad Debt Expense 10,337,39 32 Miscellaneous 675

Total Operating Expenses (Add lines 12 - 32, also enter on Pg 4, line 2)

33

SWC Annual Report form Excel Format

397,382.14

3 of 13

NAM	1E:	(SWC Company)			12/31/2024
INC	OME ST	ATEMENT	For the Year End	ded	-(YEAR)
	SUB ACCT	DESCRIPTION			-10.01
1		Revenue (From Page 3, line 8)	\$397 <u>38</u> 2	265	,040.21
2		Operating Expenses (From Page 3, line 33)	\$397,38 2	. 14	
3	403	Depreciation Expense	40,207.00	0	
4	406	Amortization, Utility Plant Aquisition Adj.			
5	407	Amortization Exp Other			
6	408.10	Regulatory Fees (PUC)	580,27		
7	408.11	Property Taxes			
8	408.12	Payroll Taxes	·		
9A	408.13	Other Taxes (list) DEQ Fees	1,480.00		
9B					
9C			<u> </u>		
9D					
10	409.10	Federal Income Taxes			
11	409.11	State Income Taxes			
12	410.10	Provision for Deferred Income Tax - Federal			4
13	410.11	Provision for Deferred Income Tax - State			
14	411	Provision for Deferred Utility Income Tax Credits	<u> </u>		
15	412	Investment Tax Credits - Utility			
16		Total Expenses from operations before interest (add lines 2-15)	<u> </u>	439	649.41
17	413	Income From Utility Plant Leased to Others			
18	414	Gains (Losses) From Disposition of Utility Plant			
19		Net Operating Income (Add lines 1, 17 &18 less line 16)			\$ 174,609.2
20	415	Revenues, Merchandizing Jobbing and Contract Work			
21	416	Expenses, Merchandizing, Jobbing & Contracts			
22	419	Interest & Dividend Income			
23	420	Allowance for Funds used During Construction			
24	421	Miscellaneous Non-Utility Income			<u> </u>
25	426	Miscellaneous Non-Utility Expense			
26	408.20	Other Taxes, Non-Utility Operations			
27	409-20	Income Taxes, Non-Utility Operations			
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, &	27)		\$ -
29		Gross Income (add lines 19 & 28)			\$ -
30	427.3	Interest Exp. on Long-Term Debt			\$ (175,587.2
31	427.5	Other Interest Charges			
32		NET INCOME (Line 29 less lines 30 & 31), (Also Enter on Pg 9, Line 2)			\$ (175.587.20

NAMI		(SWC Company) 101 PLANT IN SERVICE DETAIL		For the Year	Ended	(YEAR)
			Balance	Added	Removed	Balance
			Beginning	During	During	End of
S	UB ACC	T DESCRIPTION	of Year	Year	Year	Year
1	301	Organization				\$ -
2	302	Franchises and Consents				\$ -
3	303	Land & Land Rights				\$ -
4	304	Structures and Improvements	774,820		100	\$774.8
5	305	Collecting & Impounding Reservoirs				\$ -
6	306	Lake, River & Other Intakes				\$ -
7	307	Wells				\$ -
8	308	Infiltration Galleries & Tunnels				\$ -
9	309	Supply Mains	123,943			\$12394
10	310	Power Generation Equipment				\$ -
11	311	Power Pumping Equipment	91,967	42250		\$140-8
12	320	Purification Systems	5,078			\$ 5,078
13	330	Distribution Reservoirs & Standpipes				\$ -
14	331	Trans. & Distrib. Mains & Accessories				\$ -
15	333	Services	206,063	6779	?	\$212,8
16	334	Meters and Meter Installations	27,251	/		\$27, 25
17	335	Hydrants	13,523			\$13.5-2
18	336	Backflow Prevention Devices				\$ -
19	339	Other Plant & Misc. Equipment	3.051			\$305
20	340	Office Furniture and Equipment				\$ -
21	341	Transportation Equipment				\$ -
22	342	Stores Equipment				\$ -
23	343	Tools, Shop and Garage Equipment				\$ -
24	344	Laboratory Equipment				\$ -
25	345	Power Operated Equipment				\$ -
26	346	Communications Equipment				\$ -
27	347	Miscellaneous Equipment				\$ -
28	348	Other Tangible Property				\$ -
			1-212			\$ -
29		TOTAL PLANT IN SERVICE	\$1295,99	6 \$ -	\$ -	\$130-1

(Add lines 1 - 28) Enter beginning & end of year totals on Pg 7, Line 1

NAME:

(SWC Company)

For the Year Ended (YEAR)

ACC	UMULAT	ED DEPRECIATION ACCOUNT 108.1 DETAIL		For the Year	Ended	(YEAR)
			Depreciation	Balance	Balance	Increase
			Rate	Beginning	End of	or
9	SUB ACCT	DESCRIPTION	%	of Year	Year	(Decrease)
1	304	Structures and Improvements	5	774,820	774920	\$ -
2	305	Collecting & Impounding Reservoirs	2			\$ -
3	306	Lake, River & Other Intakes				\$ -
4	307	Wells	<u> </u>			\$ -
5	308	Infiltration Galleries & Tunnels				\$ -
6	309	Supply Mains	2	85,541	88,021	\$ 2480
7	310	Power Generation Equipment				\$ / -
8	311	Power Pumping Equipment	5	91,967	121,766	\$29,799
9	320	Purification Systems	5	42437	4497	\$ 254
10	330	Distribution Reservoirs & Standpipes		and the second		\$ -
11	331	Trans. & Distrib. Mains & Accessories				\$ -
12	333	Services	3.3	30,102	37,126	\$ 7024
13	334	Meters and Meter Installations	2.86	27,251	27,251	\$ *****
14	335	Hydrants	2.50	12,415	12,760	\$346
15	336	Backflow Prevention Devices				\$ -
16	339	Other Plant & Misc. Equipment	10	1486	1791	\$305
17	340	Office Furniture and Equipment			1	\$ -
18	341	Transportation Equipment		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		\$ -
19	342	Stores Equipment		100		\$ -
20	343	Tools, Shop and Garage Equipment				\$ -
21	344	Laboratory Equipment				\$ -
22	345	Power Operated Equipment	a system or any			\$ -
23	346	Communications Equipment				\$ -
24	347	Miscellaneous Equipment			1	\$ -
25	348	Other Tangible Property				\$ -
26		TOTALS (Add Lines 1 - 25)		\$027,825	\$/068032	\$40,208

Enter beginning & end of year totals on Pg 7, Line 7

NAN	1E:	(SWC Company)			1421/54
BAL	ANCE SH	HEET	For the Year	Ended	(YEAR)
		ASSETS	Balance	Balance	Increase
			Beginning	End of	or
	SUB ACCT	DESCRIPTION	of Year	Year	(Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	\$1245-996	\$1301625	\$55,629
2	102	Utility Plant Leased to Others			\$ -
3	103	Plant Held for Future Use			\$ -
4	105	Construction Work in Progress			\$ -
5	114	Utility Plant Aquisition Adjustment			\$ -
6		Subtotal (Add Lines 1 - 5)	\$1245996	\$1301,625	\$ 5562
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	\$1027-829	\$ 1068031	\$ 40,20
8	108.2	Accum. Depr Utility Plant Lease to Others			\$ -
9	108.3	Accum. Depr Property Held for Future Use			\$ -
10	110.1	Accum. Amort Utility Plant in Service			\$ -
11	110.2	Accum. Amort Utility Plant Lease to Others			\$ -
12	115	Accumulated Amortization - Aquisition Adj.			\$ -
13		Net Utility Plant (Line 6 less lines 7 - 12)	\$218,772	\$ 233593	\$ 15 422
14	123	Investment in Subsidiaries			\$ -
15	125	Other Investments		3	\$ -
16		Total Investments (Add lines 14 & 15)	\$ ~=	\$	\$
17	131	Cash	-7990	323	\$8,313
18	135	Short Term Investments			\$ -
19	141	Accts/Notes Receivable - Customers	24,479	29,828	\$5,340
20	142	Other Receivables			\$ -
21	145	Receivables from Associated Companies	1284	_	\$ 1,284
22	151	Materials & Supplies Inventory	10.00		\$ -
23	162	Prepaid Expenses			\$ -
24	173	Unbilled (Accrued) Utility Revenue			\$ -
25	143	Provision for Uncollectable Accounts			\$ -
26		Total Current (Add lines 17 - 24, less line 25)	\$17,773	\$30,151	\$12378
27	181	Unamortized Debt Discount & Expense			\$ -
28	183	Preliminary Survey & Investigation Charges	29-169	23,995	\$ 2300
29	184	Deferred Rate Case Expenses			\$ -
30	186	Other Deferred Charges			\$ -
			22000	AND IN THE STATE OF A STATE OF	1 1 - 1 - 1 A

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Total Assets (Add lines 13, 16 & 26 - 30)

	earnings d Earnings k	For the Year Balance Beginning of Year 565,163	Balance End of Year 796,365	(YEAR) Increase or (Decrease)
-3 Common Stock -6 Preferred Stock -13 Miscellaneous Capital Additional Appropriated Retained E -14 Unappropriated Retained Reacquired Capital Stock	ccounts Farnings d Earnings k	of Year 565,163 (203,263)	Year 796,365 (454,178)	(Decrease)
-3 Common Stock -6 Preferred Stock -13 Miscellaneous Capital Add Appropriated Retained E Unappropriated Retained Reacquired Capital Stock Proprietary Capital Total Equity Capital (Add	earnings d Earnings k	565,163	796,365	231,26
Appropriated Retained E Unappropriated Retained E Reacquired Capital Stoc Proprietary Capital Total Equity Capital (Add	earnings d Earnings k	565,163	796365	231,26
Appropriated Retained E Unappropriated Retained Reacquired Capital Stoc Proprietary Capital Total Equity Capital (Add	earnings d Earnings k	(203763)	796,365	231,20
Unappropriated Retained Reacquired Capital Stoc Proprietary Capital Total Equity Capital (Add	d Earnings k	(203,763)	(454,178)	62700
Reacquired Capital Stoc Proprietary Capital Total Equity Capital (Add	k	(203763)	(951,178)	1/2 ATAIC
Proprietary Capital Total Equity Capital (Add				1647195
Total Equity Capital (Add	d Lines 1 E 17 less line 6			5 /
	d Lines 1 F L7 less line 6)			
-2 Bonds	u Lines 1-5+7 less line 6)	\$361-900	\$345-187	+ \$ 16.713
				1
Advances from Associat	ed Companies			
Other Long - Term Debt	DEQ	104,005	104,005	
Accounts Payable		14,910	14.135	(775)
Notes Payable				
Accounts Payable - Asso	ociated Companies	GI CA		
Customer Deposits (Ref	undable)			
6.11 Accrued Other Taxes Pa	yable			
6.12 Accrued Income Taxes I	Payable			
6.2 Accrued Taxes - Non-Ut	ility			
7-40 Accrued Debt, Interest	& Dividends Payable			
Misc. Current & Accrued	l Liabilities			
Unamortized Debt Prem	ium			
Advances for Constructi	on			
Other Deferred Liabilitie	9S			
5.1 Accumulated Investmer	nt Tax Credits - Utility			
5.2 Accum. Investment Tax	Credits - Non-Utility			
-5 Operating Reserves				
Contributions in Aid of (Construction			
Accum. Amort. of Contr	ib. in Aid of Const. **			
-3 Accumulated Deferred I	ncome Taxes			
T-1-111-1-1111	s 9 - 29)	\$ 118-915	\$118,40	\$175
I Otal Liabilities (Add lines	CAPITAL (Add lines 8 & 30)	\$480-815	\$ 963 327	\$17,488
1	Contributions in Aid of Contributions in Aid of Contributions. Accum. Amort. of Contributions. Accumulated Deferred Interest Total Liabilities (Add lines TOTAL LIABILITIES &	Contributions in Aid of Construction Accum. Amort. of Contrib. in Aid of Const. ** Accumulated Deferred Income Taxes Total Liabilities (Add lines 9 - 29) TOTAL LIABILITIES & CAPITAL (Add lines 8 & 30)	Contributions in Aid of Construction Accum. Amort. of Contrib. in Aid of Const. ** 3 Accumulated Deferred Income Taxes Total Liabilities (Add lines 9 - 29) TOTAL LIABILITIES & CAPITAL (Add lines 8 & 30) \$ 10 - 215	Contributions in Aid of Construction Accum. Amort. of Contrib. in Aid of Const. ** 3 Accumulated Deferred Income Taxes Total Liabilities (Add lines 9 - 29) \$ 118-915 \$18,40

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION NAME: (SWC Company) STATEMENT OF RETAINED EARNINGS For the Year Ended Retained Earnings Balance @ Beginning of Year 2 Amount Added from Current Year Income (From Pg 4, Line 32) 3 Other Credits to Account 4 Dividends Paid or Appropriated 5 Other Distributions of Retained Earnings Retained Earnings Balance @ End of Year CAPITAL STOCK DETAIL No. Shares No. Shares Dividends Description (Class, Par Value etc.) Authorized Outstanding Paid **DETAIL OF LONG-TERM DEBT** Interest Year-end Interest Interest Description Rate Balance Paid Accrued Totals \$ 164-005 efina.

	ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO P	UBLIC UTILI	TIES COMMIS	SSION	
NAI	ME: (SWC Company) CDS Store Ridge	Utilit	ies UC		12/2/2 =
SYS	STEM ENGINEERING DATA		For the Year	Ended	(YEAR)
1	Provide an updated system map if significant changes have	been made	to the system	during the y	ear.
2	Water Supply:		Type of		Water
			Treatment:		Supply
		Rated	(None, Chlorine	Annual	Source
		Capacity	Fluoride	Production	(Well, Spring,
	Pump Designation or location	(gpm)	Filter etc.)	(000's Gal.)	Surface Wtr)
	Well # E 005117	800	Chlorice	55	well
	well # 3 . F 005 118 (capped)	-	L.		well
	well #3 009413	600	IN.		well
					No. 10
TO	TALS			0	
3	System Storage:				
				Type of	
		Total	Usable	Reservoir	Construction
		Capacity	Capacity	(Elevated	(Wood,
		000's	000's	Pressurized	Steel
	Storage Designation or Location	Gal.	Gal.	Boosted)	Concrete)
	Brosh TANK	315K	315k	Flaceted	Concrete
	2 Storana Tanks	204	20k	Buried	Steel
	9 strag Otan	124	122	Buned	Correte

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

SY	STEM ENGINEERING DATA Continued		For the Year	r Ended	(YEAR)
4	Pump information for ALL system pumps, including	wells and boosters.			
		Rated	Rated	Discharge	Energy used
		Horse power	Capacity	Pressure	this Year
	Designation or Location & Type of Pump**	(hp)	(gpm)	(psi)	(Kwh)
	Pump#1-Turbine Pump	125	1000	115	160,648
	Pump 2 romacties			A DOMEST	
	Pump +3 Submersible	100	600	115	28,146,50
	Submit pump curves unless previously provided or unavailable. ach additional sheets if inadequate space is available on this pag		this year.		
		ge. ar? 000's gal. peak month? 000's			111,275 27,733 896,214
Atta	ich additional sheets if inadequate space is available on this page If Wells are metered: What was the total amount pumped this year What was the total amount pumped during	ge. ar? 000's gal. peak month? 000's peak day? gal.	gal.		111,275 27,733 896,214
Atta 5	If Wells are metered: What was the total amount pumped this year. What was the total amount pumped during What was the total amount pumped on the	ge. ar? 000's gal. peak month? 000's peak day? gal.	gal.		111,275 27,733 896,214
Atta 5	If Wells are metered: What was the total amount pumped this year. What was the total amount pumped during. What was the total amount pumped on the If customers are metered, what was the total amount.	ge. ar? 000's gal. peak month? 000's peak day? gal.	gal.		111,275 27,733 896,214 40 5
Atta 5	If Wells are metered: What was the total amount pumped this year. What was the total amount pumped during what was the total amount pumped on the If customers are metered, what was the total amount Was your system designed to supply fire flows?	ge. ar? 000's gal. peak month? 000's peak day? gal.	gal.		111,275 27,733 896,214 40 5
Atta 5 6 7	If Wells are metered: What was the total amount pumped this years what was the total amount pumped during what was the total amount pumped on the If customers are metered, what was the total amou Was your system designed to supply fire flows? If Yes: What is current system rating?	ge. ar? 000's gal. peak month? 000's peak day? gal. nt sold in peak mont	gal.		111,275 27,733 896,214 40 5
Atta 5 6 7	If Wells are metered: What was the total amount pumped this year What was the total amount pumped during What was the total amount pumped on the If customers are metered, what was the total amou Was your system designed to supply fire flows? If Yes: What is current system rating? How many times were meters read this year?	ge. ar? 000's gal. peak month? 000's peak day? gal. nt sold in peak mont	gal. :h? 000's gal		111,275 27,733 896,214 40 5
Atta 5 6 7	If Wells are metered: What was the total amount pumped this year What was the total amount pumped during What was the total amount pumped on the If customers are metered, what was the total amou Was your system designed to supply fire flows? If Yes: What is current system rating? How many times were meters read this year? During which months?	ge. ar? 000's gal. peak month? 000's peak day? gal. nt sold in peak mont	gal. :h? 000's gal		111,275 27,733 896,214 40 5 8x
Atta 5 6 7	If Wells are metered: What was the total amount pumped this year What was the total amount pumped during What was the total amount pumped on the If customers are metered, what was the total amou Was your system designed to supply fire flows? If Yes: What is current system rating? How many times were meters read this year? During which months? How many additional customers could be served with	ge. ar? 000's gal. peak month? 000's peak day? gal. Int sold in peak mont th no system improve vacant lots?	gal. :h? 000's gal		111,275 27,733 896,214 40 5 8x

11 In what year do you anticipate that the system capacity (supply, storage or distribution)

will have to be expanded?

NAME:

(SWC Company)

SYSTEM ENGINEERING DATA Continued

For the Year Ended

(YEAR)

FEET OF MAINS

In Use	Installed	Abandoned	In Use
Beginning	During	During	End of
Of Year	Year	Year	Year
1355	-		1355
13,255	ANN	-	13255
11,250		No.	11250
9,500			9,500
27.900			27.900
4.250			4.250
	Beginning Of Year 1355 13,255 11,250 9,500 27,900	Beginning During Of Year Year 1355 - 13,255 - 11,250 9,500 27,900	Beginning During During Of Year Year 1355 - 13,255 - 11,250 9,500 27,900

CUSTOMER STATISTICS

2	Metered:
2A	Residential
2B	Commercial
2C	Industrial/100 gatin
3	Flat Rate:
3A	Residential
3B	Commercial
3C	Industrial
4	Private Fire Protection
5	Public Fire Protection
6	Street Sprinkling
7	Municipal, Other

Number of Customers		Thousands of Gallons Sold		
This	Last	This	Last	
Year	Year	Year	Year	
342	336		39,4510	
15	18		16,823,000	
13	12	7 2	47 255,10	
	,		1 '	
370 0	366 0	0	103,529,00	

Other Water Utilities

TOTALS (Add lines 2 through 8)

CERTIFICATE

State of Idano)		
) ss		
County of)		
→			1
WE the undersigned A	han Karupa	eh-managing me	ember.
and N	14	3.7.	
of the CDS Str	morpicho 18til	thes 110	
	all mys certifications are	a research to a been descended under our of	livostion
		g report has been prepared under our c	
		tility; that we have carefully examined	
		siness and affairs of said utility for the	
		natter and thing the rin set forth, to the	best of our
knowledge, information a	nd belief.		
		N/A/A/A/A/A	
		HAMAAAAA	
		(Chief Officer)	
		(Officer in Charge of Accounts)	
Subscribed and Sworn to	Before Me	Marketon L. A. S.	The state of the s
\wedge		A. T. T.	
this long day of day	no 2025	HOY IT	
00		2 8 2 3	
(Trey. V. 1-	lahertu	73 2616	
NOTARY PUBLIC		A CO TO A HOUSE	
MOTART FUBLIC		William Milliam	
My Commission First	11-04-7000		
My Commission Expires _	1107 6065	adk/ayaal/inalaan/alt-	(urbana na lant
		gdk/excel/jnelson/anulrpts/	wtrannuairpt